

DE11-100

40 Washington Street  
Westborough, MA 01581

Tel 508.836.9500  
Fax 508.836.3138

www.csgrp.com



Conservation Services Group

April 20, 2011

Debra A. Howland  
Executive Director & Secretary  
New Hampshire Public Utilities Commission  
21 South Fruit Street, Suite 10  
Concord, NH 03301-2429



**RE: Facility Application to qualify for Class II New Hampshire RPS certificate acquisition**

Dear Ms. Howland,

I am writing on behalf of our client Princeton Grossing L.P., to apply for New Hampshire renewable portfolio certificate acquisition. Please find attached a completed application including all necessary documentation as required under order PUC 2500 to establish the Princeton at Boston Road solar unit as an eligible Class II facility under RSA 362-F.

Please submit any questions, concerns or further documentation requests directly to Mrs. Stephanie Lovejoy Hamilton at the contact information listed below. Thank you for your time and attention to this matter.

Conservation Services Group  
Legal Affairs and Compliance  
Clean Energy Markets  
40 Washington Street  
Westborough, MA 01581  
Tel: 508-836-9500 ext 13285  
Cell: 508-439-0417  
Fax: 508-836-3181  
[stephanie.hamilton@csgrp.com](mailto:stephanie.hamilton@csgrp.com)

Sincerely,

Conservation Services Group

# THE STATE of NEW HAMPSHIRE

## Public Utilities Commission

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*Facility Application to qualify for certificate acquisition under PUC  
2500 of the New Hampshire Electric Renewable Portfolio Standard*

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### SECTION I: IDENTIFICATION INFORMATION

(1). **Applicant:**

Conservation Services Group  
40 Washington Street, Westborough MA 01581  
Patricia Stanton,  
Senior Vice President of Policy and Advocacy  
40 Washington Street  
Westborough MA, 01581  
Phone: 508-836-9500  
Fax: 508-836-3181  
Email: [pat.stanton@csggrp.com](mailto:pat.stanton@csggrp.com)

(A) **Prohibit Relationships:**

There is no prohibited relation ship between Conservation Services Group (Applicant), Princeton Crossing L.P (Facility Operator), PH Hembill, LLC (Facility Owner) and Powerdash (Independent Monitor).

(2). **Facility Owner:**

**PH HemBill LLC**  
1115 Westford Street, Lowell MA 01851  
Phone: 978-458-8700  
Email: [kshillington@princetonproperties.com](mailto:kshillington@princetonproperties.com)

**(3) Facility Operator:**

**Princeton Grossing L.P.**

Kurt Shillington

1115 Westford Street, Lowell MA 01851

Phone: 978-458-8700

Email: kshillington@princetonproperties.com

**(4). Independent Monitor**

**(A) PowerDash LLC. (PowerDash)**

152 North 3rd Street, Suite 400

San Jose, CA 95112-5560

**(B) Qualification**

PowerDash is qualified and offering Independent Monitor services to units that qualify for Massachusetts Renewable Portfolio Standard (RPS).

**(C) Independence**

There are no circumstances in which PowerDash would not be considered sufficiently independent to perform the required Independent Monitoring tasks as required under NH Puc 2505.09

**(E) Compensation:**

PowerDash compensation for monitoring services will be on a fixed fee or billable hour basis and will never be based, in any way, on the quantity of attributes reported to the, New Hampshire Public Utility Commission or the NEPOOL Generation Information Service (GIS).

**(D) Reporting:**

At least annually, PowerDash will measure Princeton Properties electricity production and report that production to the Owner, Applicant and the New Hampshire Public Utility Commission, as well as providing all inspections as required by NH Puc 2507.04 (h).

**(5) Installer:**

GroSolar

601 Old River Road

White River Junction

Vermont 05001

Telephone: (802) 295-4415

Fax: (802) 295-4417

**(6) Seller**

Same as Installer

**SECTION II: FACILITY DESCRIPTION**

**(1) Facility Name:**

Princeton at Boston Road

**(2) Facility Information:**

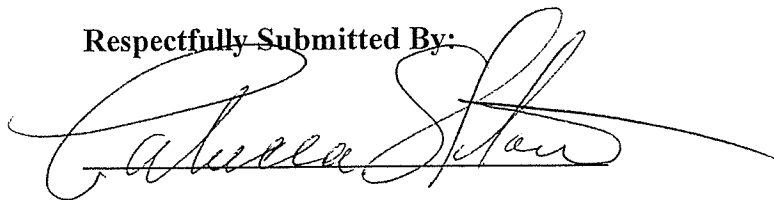
Princeton Properties is a photovoltaic installation, detailed directly below:

Name	Project Site Address	Name Plate	Commercial Operation Date	Meter	Inverter	Solar Panels
Princeton at Boston Road	499 Boston Road, Billerica MA	120.96kW	11/4/2010	GE-i210	SAT COM PVS-30	Canadian Solar CS5P-240M

**ATTACHED DOCUMENTATION**

- 1) Attestation signed and executed by the owner attesting that the was properly installed
- 2) Certificate of Authorization
- 3) Interconnection Agreement for the site.

**Respectfully Submitted By:**



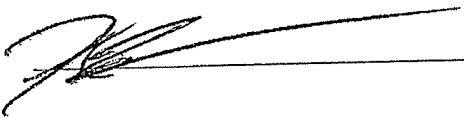
**Patricia Stanton  
Conservation Services Group**

## Attestation

March 24, 2011  
Debra A. Howland  
Executive Director & Secretary  
New Hampshire Public Utilities Commission  
21 South Fruit Street, Suite 10  
Concord, NH 03301-2429

I, Kurt Shillington, Operations Manager, of Princeton Crossing L.P., do hereby certify and affirm that the solar sites named Princeton at Boston Road, based on my personal knowledge, were all installed and are operating in conformance with applicable building codes. In addition all the information contained within the New Hampshire facility application for certificate acquisition submitted for Princeton at Boston Road PV Solar Aggregation are true and correct to the best of my knowledge.

Signature:



Date:

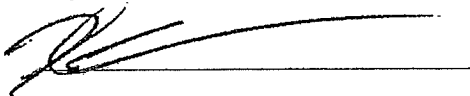
3/28/2011

**Certification of Authorized Representative**

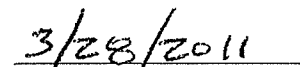
March 24, 2011  
Debra A. Howland  
Executive Director & Secretary  
New Hampshire Public Utilities Commission  
21 South Fruit Street, Suite 10  
Concord, NH 03301-2429

I, Kurt Shillington, Operations Manager, of Princeton Crossing L.P., certify that Patricia Stanton, Senior Vice President of Policy and Advocacy Conservation Services Group, is authorized to execute and submit the New Hampshire Electric Renewable Portfolio Standard Application for the Princeton at Boston Road PV Solar Aggregation, pursuant to Chapter PUC 2500.

Signature:

A handwritten signature in black ink, appearing to be 'Kurt Shillington', written over a horizontal line.

Date:

A handwritten date '3/28/2011' in black ink, written over a horizontal line.

STANDARDS FOR INTERCONNECTING DISTRIBUTED GENERATION

**Exhibit F – Interconnection Service Agreement**

1. **Parties.** This Interconnection Service Agreement ("Agreement"), dated as of 06/01/2010 ("Effective Date") is for application "1109a-e" and entered into, by and between Massachusetts Electric Company, a Massachusetts Corporation with a principal place of business at 40 Sylvan Rd, Waltham, MA 02451 (hereinafter referred to as the "Company"), and PH Henbill a(n) Limited Liability Corporation with a principal place of business at 1115 Westford Street, Lowell, MA 01851 ("Interconnecting Customer"). (The Company and Interconnecting Customer are collectively referred to as the "Parties"). Terms used herein without definition shall have the meanings set forth in Section 1.2 of the Interconnection Tariff which is hereby incorporated by reference.
2. **Basic Understandings.** This Agreement provides for parallel operation of an Interconnecting Customer's Facility with the Company EPS to be installed and operated by the Interconnecting Customer at:

Company	Address	City	State	Account #
PH Henbill	449 Boston Rd, Building #1	Lowell	MA	38784-17016
PH Henbill	449 Boston Rd, Building #2	Lowell	MA	38783-96012
PH Henbill	449 Boston Rd, Building #3	Lowell	MA	76189-18010
PH Henbill	449 Boston Rd, Building #4	Lowell	MA	63723-17010
PH Henbill	449 Boston Rd, Building #5	Lowell	MA	88666-17029

A description of the Facility is located in Attachment 2. If the Interconnecting Customer is not the Customer, an Agreement between the Company and the Company's Retail Customer, attached as Exhibit G to the Interconnection Tariff, must be signed and included as an Attachment to this Agreement.

The Interconnecting Customer has the right to operate its Facility in parallel with the Company EPS immediately upon successful completion of the protective relays testing as witnessed by the Company and receipt of written notice from the Company that interconnection with the Company EPS is authorized ("Authorization Date").

3. **Term.** This Agreement shall become effective as of the Effective Date. The Agreement shall continue in full force and effect until terminated pursuant to Section 4 of this Agreement.
4. **Termination.**
  - 4.1 This Agreement may be terminated under the following conditions.
    - 4.1.1 The Parties agree in writing to terminate the Agreement.
    - 4.1.2 The Interconnecting Customer may terminate this agreement at any time by providing sixty (60) days written notice to Company.
    - 4.1.3 The Company may terminate this Agreement upon the occurrence of an Event of Default by the Interconnecting Customer as provided in Section 18 of this Agreement.
    - 4.1.4 The Company may terminate this Agreement if the Interconnecting Customer either: (1) fails to energize the Facility within 12 months of the Authorization Date; or, (2) permanently abandons the Facility. Failure to operate the Facility for any consecutive 12 month period after the Authorization Date shall constitute permanent abandonment unless otherwise agreed to in writing between the Parties.
    - 4.1.5 The Company, upon 30 days notice, may terminate this Agreement if there are any changes in Department regulations or state law that have a material adverse effect on the Company's ability to perform its obligations under the terms of this Agreement.
  - 4.2 **Survival of Obligations.** The termination of this Agreement shall not relieve either Party of its liabilities and obligations, owed or continuing at the time of termination. Sections 5, 10, 12, 13, and 25 as it relates to disputes pending or for wrongful termination of this Agreement shall survive the termination of this Agreement.
  - 4.3 **Related Agreements.** Any agreement attached to and incorporated into this Agreement shall terminate concurrently with this Agreement unless the Parties have agreed otherwise in writing.

## STANDARDS FOR INTERCONNECTING DISTRIBUTED GENERATION

5. **General Payment Terms.** The Interconnecting Customer shall be responsible for the System Modification costs and payment terms identified in Attachment 4 of this Agreement and any approved cost increases pursuant to the terms of the Interconnection Tariff. If the system modifications exceed \$25,000, Attachment 4 will include a payment and construction schedule for both parties.

5.1 **Cost or Fee Adjustment Procedures.** The Company will, in writing, advise the Interconnecting Customer in advance of any cost increase for work to be performed up to a total amount of increase of 10% only. All costs that exceed the 10% increase cap will be borne solely by the Company. Any such changes to the Company's costs for the work shall be subject to the Interconnecting Customer's consent. The Interconnecting Customer shall, within thirty (30) days of the Company's notice of increase, authorize such increase and make payment in the amount up to the 10% increase cap, or the Company will suspend the work and the corresponding agreement will terminate.

5.2 **Final Accounting.** Upon request by the Interconnecting Customer, the Company within ninety (90) business days after completion of the construction and installation of the System Modifications described in an attached exhibit to the Interconnection Service Agreement, shall provide Interconnecting Customer with a final accounting report of any difference between (a) Interconnecting Customer's cost responsibility under the Interconnection Service Agreement for the actual cost of such System Modifications, and (b) Interconnecting Customer's previous aggregate payments to the Company for such System Modifications. To the extent that Interconnecting Customer's cost responsibility in the Interconnection Service Agreement exceeds Interconnecting Customer's previous aggregate payments, the Company shall invoice Interconnecting Customer and Interconnecting Customer shall make payment to the Company within 45 days. To the extent that Interconnecting Customer's previous aggregate payments exceed Interconnecting Customer's cost responsibility under this agreement, the Company shall refund to Interconnecting Customer an amount equal to the difference within forty five (45) days of the provision of such final accounting report.

## 6. Operating Requirements

6.1 **General Operating Requirements.** Interconnecting Customer shall operate and maintain the Facility in accordance with the applicable manufacturer's recommended maintenance schedule, in compliance with all aspects of the Company's Interconnection Tariff. The Interconnecting Customer will continue to comply with all applicable laws and requirements after interconnection has occurred. In the event the Company has reason to believe that the Interconnecting Customer's installation may be the source of problems on the Company EPS, the Company has the right to install monitoring equipment at a mutually agreed upon location to determine the source of the problems. If the Facility is determined to be the source of the problems, the Company may require disconnection as outlined in Section 7.0 of the Interconnection Tariff. The cost of this testing will be borne by the Company unless the Company demonstrates that the problem or problems are caused by the Facility or if the test was performed at the request of the Interconnecting Customer.

6.2 **No Adverse Effects; Non-Interference.** Company shall notify Interconnecting Customer if there is evidence that the operation of the Facility could cause disruption or deterioration of service to other Customers served from the same Company EPS or if operation of the Facility could cause damage to Company EPS or Affected Systems. The deterioration of service could be, but is not limited to, harmonic injection in excess of IEEE Standard 1547-2003, as well as voltage fluctuations caused by large step changes in loading at the Facility. Each Party will notify the other of any emergency or hazardous condition or occurrence with its equipment or facilities which could affect safe operation of the other Party's equipment or facilities. Each Party shall use reasonable efforts to provide the other Party with advance notice of such conditions.

The Company will operate the EPS in such a manner so as to not unreasonably interfere with the operation of the Facility. The Interconnecting Customer will protect itself from normal disturbances propagating through the Company EPS, and such normal disturbances shall not constitute unreasonable interference unless the Company has deviated from Good Utility Practice. Examples of such disturbances could be, but are not limited to, single-phasing events, voltage sags from remote faults on the Company EPS, and outages on the Company EPS. If the Interconnecting Customer demonstrates that the Company EPS is adversely affecting the operation of the Facility and if the adverse effect is a result of a Company deviation from Good Utility Practice, the Company shall take appropriate action to eliminate the adverse effect.

6.3 **Safe Operations and Maintenance.** Each Party shall operate, maintain, repair, and inspect, and shall be fully responsible for, the facility or facilities that it now or hereafter may own unless otherwise specified in this Agreement. Each Party shall be responsible for the maintenance, repair and condition of its respective



STANDARDS FOR INTERCONNECTING DISTRIBUTED GENERATION

lines and appurtenances on their respective side of the PCC. The Company and the Interconnecting Customer shall each provide equipment on its respective side of the PCC that adequately protects the Company's EPS, personnel, and other persons from damage and injury.

6.4 Access. The Company shall have access to the disconnect switch of the Facility at all times.

6.4.1 **Company and Interconnecting Customer Representatives.** Each Party shall provide and update as necessary the telephone number that can be used at all times to allow either Party to report an emergency.

6.4.2 **Company Right to Access Company-Owned Facilities and Equipment.** If necessary for the purposes of the Interconnection Tariff and in the manner it describes, the Interconnecting Customer shall allow the Company access to the Company's equipment and the Company's facilities located on the Interconnecting Customer's or Customer's premises. To the extent that the Interconnecting Customer does not own all or any part of the property on which the Company is required to locate its equipment or facilities to serve the Interconnecting Customer under the Interconnection Tariff, the Interconnecting Customer shall secure and provide in favor of the Company the necessary rights to obtain access to such equipment or facilities, including easements if the circumstances so require.

6.4.3 **Right to Review Information.** The Company shall have the right to review and obtain copies of Interconnecting Customer's operations and maintenance records, logs, or other information such as, unit availability, maintenance outages, circuit breaker operation requiring manual reset, relay targets and unusual events pertaining to Interconnecting Customer's Facility or its interconnection with the Company EPS. This information will be treated as customer-confidential and only used for the purposes of meeting the requirements of Section 4.2.4 in the Interconnection Tariff.

7. Disconnection

7.1 Temporary Disconnection

7.1.1 **Emergency Conditions.** Company shall have the right to immediately and temporarily disconnect the Facility without prior notification in cases where, in the reasonable judgment of Company, continuance of such service to Interconnecting Customer is imminently likely to (i) endanger persons or damage property or (ii) cause a material adverse effect on the integrity or security of, or damage to, Company EPS or to the electric systems of others to which the Company EPS is directly connected. Company shall notify Interconnecting Customer promptly of the emergency condition. Interconnecting Customer shall notify Company promptly when it becomes aware of an emergency condition that affects the Facility that may reasonably be expected to affect the Company EPS. To the extent information is known, the notification shall describe the emergency condition, the extent of the damage or deficiency, or the expected effect on the operation of both Parties' facilities and operations, its anticipated duration and the necessary corrective action.

7.1.2 **Routine Maintenance, Construction and Repair.** Company shall have the right to disconnect the Facility from the Company EPS when necessary for routine maintenance, construction and repairs on the Company EPS. The Company shall provide the Interconnecting Customer with a minimum of seven calendar days planned outage notification consistent with the Company's planned outage notification protocols. If the Interconnecting Customer requests disconnection by the Company at the PCC, the Interconnecting Customer will provide a minimum of seven days notice to the Company. Any additional notification requirements will be specified by mutual agreement in the Interconnection Service Agreement. Company shall make an effort to schedule such curtailment or temporary disconnection with Interconnecting Customer.

7.1.3 **Forced Outages.** During any forced outage, Company shall have the right to suspend interconnection service to effect immediate repairs on the Company EPS; provided, however, Company shall use reasonable efforts to provide the Interconnecting Customer with prior notice. Where circumstances do not permit such prior notice to Interconnecting Customer, Company may interrupt Interconnection Service and disconnect the Facility from the Company EPS without such notice.

7.1.4 **Non-Emergency Adverse Operating Effects.** The Company may disconnect the Facility if the Facility is having an adverse operating effect on the Company EPS or other customers that is not an emergency, and the Interconnecting Customer fails to correct such adverse operating effect after written notice has been provided and a maximum of 45 days to correct such adverse operating effect has elapsed.

STANDARDS FOR INTERCONNECTING DISTRIBUTED GENERATION

- 7.1.5 Modification of the Facility.** Company shall notify Interconnecting Customer if there is evidence of a material modification to the Facility and shall have the right to immediately suspend interconnection service in cases where such material modification has been implemented without prior written authorization from the Company.
- 7.1.6 Re-connection.** Any curtailment, reduction or disconnection shall continue only for so long as reasonably necessary. The Interconnecting Customer and the Company shall cooperate with each other to restore the Facility and the Company EPS, respectively, to their normal operating state as soon as reasonably practicable following the cessation or remedy of the event that led to the temporary disconnection.
- 7.2 Permanent Disconnection.**
- 7.3 The Customer.** The Interconnecting Customer has the right to permanently disconnect at any time with 30 days written notice to the Company.
- 7.4 The Company.** The Company may permanently disconnect the Facility upon termination of the Interconnection Service Agreement in accordance with the terms thereof.
- 8. Metering.** Metering of the output from the Facility shall be conducted pursuant to the terms of the Interconnection Tariff.
- 9. Assignment.** Except as provided herein, Interconnecting Customer shall not voluntarily assign its rights or obligations, in whole or in part, under this Agreement without Company's written consent. Any assignment Interconnecting Customer purports to make without Company's written consent shall not be valid. Company shall not unreasonably withhold or delay its consent to Interconnecting Customer's assignment of this Agreement. Notwithstanding the above, Company's consent will not be required for any assignment made by Interconnecting Customer to an Affiliate or as collateral security in connection with a financing transaction. In all events, the Interconnecting Customer will not be relieved of its obligations under this Agreement unless, and until the assignee assumes in writing all obligations of this Agreement and notifies the Company of such assumption.
- 10. Confidentiality.** Company shall maintain confidentiality of all Interconnecting Customer confidential and proprietary information except as otherwise required by applicable laws and regulations, the Interconnection Tariff, or as approved by the Interconnecting Customer in the Simplified or Expedited/Standard Application form or otherwise.
- 11. Insurance Requirements.**
- 11.1 General Liability.**
- 11.1.(a)** In connection with Interconnecting Customer's performance of its duties and obligations under the Interconnection Service Agreement, Interconnecting Customer shall maintain, during the term of the agreement, general liability insurance with a combined single limit of not less than:
- i. Five million dollars (\$5,000,000) for each occurrence and in the aggregate if the Gross Nameplate Rating of Interconnecting Customer's Facility is greater than five (5) MW.
  - ii. Two million dollars (\$2,000,000) for each occurrence and five million dollars (\$5,000,000) in the aggregate if the Gross Nameplate Rating of Interconnecting Customer's Facility is greater than one (1) MW and less than or equal to five (5) MW;
  - iii. One million dollars (\$1,000,000) for each occurrence and in the aggregate if the Gross Nameplate Rating of Interconnecting Customer's Facility is greater than one hundred (100) kW and less than or equal to one (1) MW;
  - iv. Five hundred thousand dollars (\$500,000) for each occurrence and in the aggregate if the Gross Nameplate Rating of Interconnecting Customer's Facility is greater than ten (10) kW and less than or equal to one hundred (100) kW, except as provided below in subsection 11.1(b).
- 11.1.(b)** Class 1 Net Metering (facilities less than or equal to sixty (60)). However, the Company recommends that the Interconnecting Customer obtain adequate insurance to cover potential liabilities.
- 11.1.(c)** Any combination of General Liability and Umbrella/Excess Liability policy limits can be used to satisfy the limit requirements stated above.

STANDARDS FOR INTERCONNECTING DISTRIBUTED GENERATION

- 11.1.(d) The general liability insurance required to be purchased in this Section 11 may be purchased for the direct benefit of the Company and shall respond to third party claims asserted against the Company (hereinafter known as "Owners Protective Liability"). Should this option be chosen, the requirement of Section 11.2(a) will not apply but the Owners Protective Liability policy will be purchased for the direct benefit of the Company and the Company will be designated as the primary and "Named Insured" under the policy.
- 11.1.(e) The insurance hereunder is intended to provide coverage for the Company solely with respect to claims made by third parties against the Company.
- 11.1.(f) In the event the Commonwealth of Massachusetts, or any other governmental subdivision thereof subject to the claims limits of the Massachusetts Tort Claims Act, G.L. c. 258 (hereinafter referred to as the "Governmental Entity") is the Interconnecting Customer, any insurance maintained by the Governmental Entity shall contain an endorsement that strictly prohibits the applicable insurance company from interposing the claims limits of G.L. c. 258 as a defense in either the adjustment of any claim, or in the defense of any lawsuit directly asserted against the insurer by the Company. Nothing herein is intended to constitute a waiver or indication of intent to waive the protections of G.L. c. 258 by the Governmental Entity.
- 11.1.(g) Notwithstanding the requirements of section 11.1(a) through (f), insurance for certain Governmental Entity facilities may be provided as set forth in section 11.1(g)(i) and (ii) below. Nothing herein changes the provision in subsection 11.1(a)(iv) that exempts Class I Net Metering facilities (less than or equal to 60 kW) from the requirement to obtain insurance. In addition, nothing shall prevent the Governmental Entity from obtaining insurance consistent with the provisions of subsection 11.1(a) through (f), if it is able and chooses to do so.
- i. For solar photovoltaic (PV) facilities with a Gross Nameplate Rating in excess of 60 kW up to 500 kW, the Governmental Entity is not required to obtain liability insurance. Any liability costs borne by the Company associated with a third-party claim for damages in excess of the claims limit of the Massachusetts Tort Claims Act, M.G.L. c. 258, and market-based premium-related costs, if any, borne by the Company associated with insurance for such third-party claims shall be recovered annually on a reconciling basis in Company rates in a manner that shall be reviewed and approved by the Department.
  - ii. For (a) PV facilities with a Gross Nameplate Rating in excess of 500 kW up to 5 MW, (b) wind facilities with a Gross Nameplate Rating in excess of 60 kW up to 5 MW, and (c) highly efficient combined heat and power facilities with a Gross Nameplate Rating of in excess of 60 kW up to 5 MW, the Governmental Entity is not required to obtain liability insurance, subject to the requirements of the following paragraph.
- The Company shall either self-insure for any risk associated with possible third-party claims for damages in excess of the Massachusetts Tort Claims Act limit, or obtain liability insurance for such third-party claims, and the Company is authorized to charge and collect from the Governmental Entity its pro-rata allocable share of the cost of so doing, plus all reasonable administrative costs. The coverage and cost may vary with the size and type of facility, and may change (increase or decrease) over time, based on insurance market conditions, and such cost shall be added to, and paid for as part of the Governmental Entity's electric bill.

- 11.2 Insurer Requirements and Endorsements. All required insurance shall be carried by reputable insurers qualified to underwrite insurance in MA having a Best Rating of "A-". In addition, all insurance shall, (a) include Company as an additional insured; (b) contain a severability of interest clause or cross-liability clause; (c) provide that Company shall not incur liability to the insurance carrier for payment of premium for such insurance; and (d) provide for thirty (30) calendar days' written notice to Company prior to cancellation, termination, or material change of such insurance; provided that to the extent the Interconnecting Customer is satisfying the requirements of subpart (d) of this paragraph by means of a presently existing insurance policy, the Interconnecting Customer shall only be required to make good faith efforts to satisfy that requirement and will assume the responsibility for notifying the Company as required above.

If the requirement of clause (a) in the paragraph above prevents Interconnecting Customer from obtaining the insurance required without added cost or due to written refusal by the insurance carrier,

STANDARDS FOR INTERCONNECTING DISTRIBUTED GENERATION

then upon Interconnecting Customer's written Notice to Company, the requirements of clause (a) shall be waived.

- 11.3 Evidence of Insurance.** Evidence of the insurance required shall state that coverage provided is primary and is not in excess to or contributing with any insurance or self-insurance maintained by Interconnecting Customer.

The Interconnecting Customer is responsible for providing the Company with evidence of insurance in compliance with the Interconnection Tariff on an annual basis.

Prior to the Company commencing work on System Modifications and annually thereafter, the Interconnecting Customer shall have its insurer furnish to the Company certificates of insurance evidencing the insurance coverage required above. The Interconnecting Customer shall notify and send to the Company a certificate of insurance for any policy written on a "claims-made" basis. The Interconnecting Customer will maintain extended reporting coverage for three years on all policies written on a "claims-made" basis.

In the event that an Owners Protective Liability policy is provided, the original policy shall be provided to the Company.

- 11.4 Self Insurance.** If Interconnecting Customer has a self-insurance program established in accordance with commercially acceptable risk management practices. Interconnecting Customer may comply with the following in lieu of the above requirements as reasonably approved by the Company:

- Interconnecting Customer shall provide to Company, at least thirty (30) calendar days prior to the Date of Initial Operation, evidence of such program to self-insure to a level of coverage equivalent to that required.
- If Interconnecting Customer ceases to self-insure to the standards required hereunder, or if Interconnecting Customer is unable to provide continuing evidence of Interconnecting Customer's financial ability to self-insure, Interconnecting Customer agrees to promptly obtain the coverage required under Section 11.1.

This section shall not allow any Governmental Entity to self-insure where the existence of a limitation on damages payable by a Government Entity imposed by the Massachusetts Tort Claims Act, G.L. c. 258, or similar law, could effectively limit recovery (by virtue of a cap on recovery) to an amount lower than that required in Section 11.1(a).

- 11.5** All insurance certificates, statements of self insurance, endorsements, cancellations, terminations, alterations, and material changes of such insurance shall be issued and submitted to the following:

National Grid  
Attn: Risk Management  
300 Erie Blvd West  
Syracuse, NY 13202

- 12. Indemnification.** Except as the Commonwealth is precluded from pledging credit by Section 1 of Article 62 of the Amendments to the Constitution of the Commonwealth of Massachusetts, and except as the Commonwealth's cities and towns are precluded by Section 7 of Article 2 of the Amendments to the Massachusetts Constitution from pledging their credit without prior legislative authority, Interconnecting Customer and Company shall each indemnify, defend and hold the other, its directors, officers, employees and agents (including, but not limited to, Affiliates and contractors and their employees), harmless from and against all liabilities, damages, losses, penalties, claims, demands, suits and proceedings of any nature whatsoever for personal injury (including death) or property damages to unaffiliated third parties that arise out of or are in any manner connected with the performance of this Agreement by that Party except to the extent that such injury or damages to unaffiliated third parties may be attributable to the negligence or willful misconduct of the Party seeking indemnification.

- 13. Limitation of Liability.** Each Party's liability to the other Party for any loss, cost, claim, injury, liability, or expense, including court costs and reasonable attorney's fees, relating to or arising from any act or omission in its performance of this Agreement, shall be limited to the amount of direct damage or liability actually incurred. In no event shall either Party be liable to the other Party for any indirect, incidental, special, consequential, or punitive damages of any kind whatsoever.

STANDARDS FOR INTERCONNECTING DISTRIBUTED GENERATION

14. **Amendments and Modifications.** No amendment or modification of this Agreement shall be binding unless in writing and duly executed by both Parties.
15. **Permits and Approvals.** Interconnecting Customer shall obtain all environmental and other permits lawfully required by governmental authorities for the construction and operation of the Facility. Prior to the construction of System Modifications the interconnecting customer will notify the Company that it has initiated the permitting process. Prior to the commercial operation of the Facility the Customer will notify the Company that it has obtained all permits necessary. Upon request the Interconnecting Customer shall provide copies of one or more of the necessary permits to the Company.
16. **Force Majeure.** For purposes of this Agreement, "Force Majeure Event" means any event:
- that is beyond the reasonable control of the affected Party; and
  - that the affected Party is unable to prevent or provide against by exercising commercially reasonable efforts, including the following events or circumstances, but only to the extent they satisfy the preceding requirements: acts of war or terrorism, public disorder, insurrection, or rebellion; floods, hurricanes, earthquakes, lighting, storms, and other natural calamities; explosions or fire; strikes, work stoppages, or labor disputes; embargoes; and sabotage. If a Force Majeure Event prevents a Party from fulfilling any obligations under this Agreement, such Party will promptly notify the other Party in writing and will keep the other Party informed on a continuing basis of the scope and duration of the Force Majeure Event. The affected Party will specify in reasonable detail the circumstances of the Force Majeure Event, its expected duration, and the steps that the affected Party is taking to mitigate the effects of the event on its performance. The affected Party will be entitled to suspend or modify its performance of obligations under this Agreement, other than the obligation to make payments then due or becoming due under this Agreement, but only to the extent that the effect of the Force Majeure Event cannot be mitigated by the use of reasonable efforts. The affected Party will use reasonable efforts to resume its performance as soon as possible. In no event will the unavailability or inability to obtain funds constitute a Force Majeure Event.
17. **Notices**
- 17.1 Any written notice, demand, or request required or authorized in connection with this Agreement ("Notice") shall be deemed properly given on the date actually delivered in person or five (5) business days after being sent by certified mail, e-mail, or any nationally-recognized delivery service with proof of delivery, postage prepaid, to the person specified below:
- If to Company: National Grid  
ATT: Distributed Generation  
40 Sylvan Rd  
Waltham, MA 02451  
e-mail: Distributed.Generation@us.ngrid.com
- If to Interconnecting Customer: PH Henbill  
ATT: Kurt Shillington  
1115 Westford Street  
Lowell, MA 01851  
e-mail: kshillington@princetonproperties.com  
Phone: (978) 458-8700  
FAX: (978) 458-8701
- 17.2 A Party may change its address for Notices at any time by providing the other Party Notice of the change in accordance with Section 16.1.
- 17.3 The Parties may also designate operating representatives to conduct the daily communications, which may be necessary or convenient for the administration of this Agreement. Such designations, including names, addresses, and phone numbers may be communicated or revised by one Party's Notice to the other.

18. **Default and Remedies**

18.1 **Defaults.** Any one of the following shall constitute "An Event of Default,"

- One of the Parties shall fail to pay any undisputed bill for charges incurred under this Agreement or other amounts which one Party owes the other Party as and when due, any such failure shall

## STANDARDS FOR INTERCONNECTING DISTRIBUTED GENERATION

continue for a period of thirty (30) days after written notice of nonpayment from the affected Party to the defaulting Party, or

- ii. One of the Parties fails to comply with any other provision of this Agreement or breaches any representation or warranty in any material respect and fails to cure or remedy that default or breach within sixty (60) days after notice and written demand by the affected Party to cure the same or such longer period reasonably required to cure (not to exceed an additional 90 days unless otherwise mutually agreed upon), provided that the defaulting Party diligently continues to cure until such failure is fully cured.

**18.2 Remedies:** Upon the occurrence of an Event of Default, the affected Party may at its option, in addition to any remedies available under any other provision herein, do any, or any combination, as appropriate, of the following:

- a. Continue to perform and enforce this Agreement;
- b. Recover damages from the defaulting Party except as limited by this Agreement;
- c. By written notice to the defaulting Party terminate this Agreement;
- d. Pursue any other remedies it may have under this Agreement or under applicable law or in equity.

**19. Entire Agreement.** This Agreement, including any attachments or appendices, is entered into pursuant to the Interconnection Tariff. Together the Agreement and the Interconnection Tariff represent the entire understanding between the Parties, their agents, and employees as to the subject matter of this Agreement. Each Party also represents that in entering into this Agreement, it has not relied on any promise, inducement, representation, warranty, agreement or other statement not set forth in this Agreement or in the Company's Interconnection Tariff.

**20. Supercedence.** In the event of a conflict between this Agreement, the Interconnection Tariff, or the terms of any other tariff, Exhibit or Attachment incorporated by reference, the terms of the Interconnection Tariff, as the same may be amended from time to time, shall control. In the event that the Company files a revised tariff related to interconnection for Department approval after the effective date of this Agreement, the Company shall, not later than the date of such filing, notify the signatories of this Agreement and provide them a copy of said filing.

**21. Governing Law.** This Agreement shall be interpreted, governed, and construed under the laws of the Commonwealth of Massachusetts without giving effect to choice of law provisions that might apply to the law of a different jurisdiction.

**22. Non-waiver.** None of the provisions of this Agreement shall be considered waived by a Party unless such waiver is given in writing. The failure of a Party to insist in any one or more instances upon strict performance of any of the provisions of this Agreement or to take advantage of any of its rights hereunder shall not be construed as a waiver of any such provisions or the relinquishment of any such rights for the future, but the same shall continue and remain in full force and effect.

**23. Counterparts.** This Agreement may be signed in counterparts.

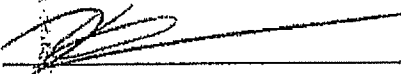
**24. No Third Party Beneficiaries.** This Agreement is made solely for the benefit of the Parties hereto. Nothing in the Agreement shall be construed to create any rights in or duty to, or standard of care with respect to, or any liability to, any person not a party to this Agreement.

**25. Dispute Resolution.** Unless otherwise agreed by the Parties, all disputes arising under this Agreement shall be resolved pursuant to the Dispute Resolution Process set forth in the Interconnection Tariff.

**26. Severability.** If any clause, provision, or section of this Agreement is ruled invalid by any court of competent jurisdiction, the invalidity of such clause, provision, or section, shall not affect any of the remaining provisions herein.

**27. Signatures.** IN WITNESS WHEREOF, the Parties hereto have caused two (2) originals of this Agreement to be executed under seal by their duly authorized representatives.

STANDARDS FOR INTERCONNECTING DISTRIBUTED GENERATION

PH Henbill		Massachusetts Electric Company	
Name:	<u>KURT SHILLINGTON</u>	Name:	<u>Alex Kuriakose</u>
Title:	<u>OPERATIONS MGR</u>	Title:	<u>Senior Engineer</u>
Date:	<u>10/29/10</u>	Date:	<u>1/12/2011</u>
Signature:	<u></u>	Signature:	<u>Alex Kuriakose</u>

## STANDARDS FOR INTERCONNECTING DISTRIBUTED GENERATION

The following attachments would be developed and included as appropriate for each specific Interconnection Service Agreement:

### Attachment 1: Description of Facilities, including demarcation of Point of Common Coupling

Interconnecting Customer is installing a 75 KW photovoltaic (PV) system at Princeton at Boston Rd, 499 Boston Road, Building #1, Billerica, MA. The system consists of one (1) - Satcon PVS-75 - 208 volt inverter and (328) CANDIAN SOLAR CSSP-240M solar modules.

The system is connected behind customer meter. Point of Common coupling is the secondary service connections feeding the building from pad-mounted 500 KVA, 208Y/120volt transformer Pad #3 off Boston Road in Billerica, MA.

Interconnecting Customer is installing a 30 KW photovoltaic (PV) system at Princeton at Boston Rd, 499 Boston Road, Building #2, Billerica, MA. The system consists of one (1) - Satcon PVS-30 - 208 volt inverter and (240) CANDIAN SOLAR CSSP-240M solar modules.

The system is connected behind customer meter. Point of Common coupling is the secondary service connections feeding the building from pad-mounted 300 KVA, 208Y/120volt transformer Pad #2 off Boston Road in Billerica, MA.

Interconnecting Customer is installing a 30 KW photovoltaic (PV) system at Princeton at Boston Rd, 499 Boston Road, Building #3, Billerica, MA. The system consists of one (1) - Satcon PVS-30 - 208 volt inverter and (136) CANDIAN SOLAR CSSP-240M solar modules.

The system is connected behind customer meter. Point of Common coupling is the secondary service connections feeding the building from pad-mounted 300 KVA, 208Y/120volt transformer Pad #2 off Boston Road in Billerica, MA.

Interconnecting Customer is installing a 30 KW photovoltaic (PV) system at Princeton at Boston Rd, 499 Boston Road, Building #4, Billerica, MA. The system consists of one (1) - Satcon PVS-30 - 208 volt inverter and (136) CANDIAN SOLAR CSSP-240M solar modules.

The system is connected behind customer meter. Point of Common coupling is the secondary service connections feeding the building from pad-mounted 300 KVA, 208Y/120volt transformer Pad #1 off Boston Road in Billerica, MA.

Interconnecting Customer is installing a 30 KW photovoltaic (PV) system at Princeton at Boston Rd, 499 Boston Road, Building #5, Billerica, MA. The system consists of one (1) - Satcon PVS-30 - 208 volt inverter and (136) CANDIAN SOLAR CSSP-240M solar modules.

The system is connected behind customer meter. Point of Common coupling is the secondary service connections feeding the building from pad-mounted 300 KVA, 208Y/120volt transformer Pad #1 off Boston Road in Billerica, MA.

### Attachment 2: Description of System Modifications

A permanent plaque or directory shall be installed at the revenue meter and at the PCC with a warning about the generator(s) installed. If the utility disconnect switch is not adjacent to the meter, a permanent plaque shall be provided at the meter locating the switch. All plaque as described in NBC 705.10, 705.12 (7), 690.56, 692.4 and 705.70 shall be installed when applicable.

The company will install a new metering for bi-directional flow for building #1 to building #5.

No other system modifications are required.



STANDARDS FOR INTERCONNECTING DISTRIBUTED GENERATION

**Attachment 3: Costs of System Modifications and Payment Terms**

No system modification costs.

**Attachment 4: Special Operating Requirements, if any**

A phone line to National Grid's revenue meters location shall be provided by the Customer for Building #1. The phone line must be capable of direct inward dial without human intervention or interference from other devices such as fax machines, etc. If the meter is located indoors the customer shall provide a RJ-11 jack (female) with standard telephone connections near the meter. National Grid's meter will have an RJ-11 connector (male) and National Grid will connect the meter's connector with the customer's jack. If the meter is located outside a liquid tight flexible conduit with end bushing and lock nut shall be provided. The conduit shall line up with the bottom or side knock out of the meter socket and have three feet of telephone wire coiled at its end. National Grid will connect the conduit to the meter socket and terminate the telephone wire then connect it to the modem in the meter.

If any of the accounts listed in this service agreement changes owners, National Grid would need to be notified and new Service Agreements would need to be sent out.

Should voltage or power quality issues arise on neighboring accounts, Interconnecting Customer shall work cooperatively with the Company to resolve service issues and resolve issues with their equipment at the Interconnecting Customer's expense.

No other special operating requirements.

**Attachment 5: Agreement between the Company and the Company's Retail Customer**

If the retail customer is not the owner and/or operator of the distributed generation facility include Exhibit G of the Interconnection Tariff signed by the Company's retail customer where DG installation and interconnection will be placed.

**Kurt Shillington**

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**From:** Distributed.Generation [Distributed.Generation@us.ngrid.com]  
**Sent:** Friday, December 03, 2010 10:46 AM  
**To:** Kurt Shillington  
**Cc:** cs@masscec.com; courtney.rand@grosolar.com  
**Subject:** Authority to Interconnect - National Grid - ## MA - 1109a - PH Henbill LLC - Building 1

Dear Sir/Madam:

You are authorized to interconnect your 75 kW PV system at 499 Boston Road, Building 1, Billerica, MA with National Grid's distribution system. A new bi-directional meter has been installed to accurately register your energy use/production.

Regards,  
Pavan Dhavaleshwar  
Distributed Generation  
National Grid  
Department Email Address: Distributed.Generation@us.ngrid.com

\*\*\*\*\*

This e-mail and any files transmitted with it, are confidential to National Grid and are intended solely for the use of the individual or entity to whom they are addressed. If you have received this e-mail in error, please reply to this message and let the sender know.

**Kurt Shillington**

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**From:** Distributed.Generation [Distributed.Generation@us.ngrid.com]  
**Sent:** Thursday, November 04, 2010 2:44 PM  
**To:** Kurt Shillington  
**Cc:** cs@masscec.com; courtney.rand@grosolar.com  
**Subject:** Authority to Interconnect - National Grid - ## MA - 1109c - PH Henbill LLC - Building 3

Dear Sir/Madam:

You are authorized to interconnect your 30 kW PV system at 499 Boston Road, Building 3, Billerica, MA with National Grid's distribution system. A new bi-directional meter has been installed to accurately register your energy use/production.

Regards,  
Pavan Dhavaleshwar  
Distributed Generation  
National Grid  
Department Email Address: Distributed.Generation@us.ngrid.com

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**Kurt Shillington**

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**From:** Distributed.Generation [Distributed.Generation@us.ngrid.com]  
**Sent:** Thursday, November 04, 2010 2:37 PM  
**To:** Kurt Shillington  
**Cc:** cs@masscec.com; courtney.rand@grosolar.com  
**Subject:** Authority to Interconnect - National Grid - ## MA - 1109d - PH Henbill LLC - Building 4

Dear Sir/Madam:

You are authorized to interconnect your 30 kW PV system at 499 Boston Road, Building 4, Billerica, MA with National Grid's distribution system. A new bi-directional meter has been installed to accurately register your energy use/production.

Regards,  
Pavan Dhavaleshwar  
Distributed Generation  
National Grid  
Department Email Address: Distributed.Generation@us.ngrid.com

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11/8/2010

**Kurt Shillington**

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**From:** Distributed.Generation [Distributed.Generation@us.ngrid.com]  
**Sent:** Thursday, November 04, 2010 2:24 PM  
**To:** Kurt Shillington  
**Cc:** cs@masscec.com; courtney.rand@grosolar.com  
**Subject:** Authority to Interconnect - National Grid - ## MA - 1109e - PH Henbill LLC - Building 5

Dear Sir/Madam:

You are authorized to interconnect your 30 kW PV system at 499 Boston Road, Building 5, Billerica, MA with National Grid's distribution system. A new bi-directional meter has been installed to accurately register your energy use/production.

Regards,  
Pavan Dhavaleshwar  
Distributed Generation  
National Grid  
Department Email Address: Distributed.Generation@us.ngrid.com

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This e-mail and any files transmitted with it, are confidential to National Grid and are intended solely for the use of the individual or entity to whom they are addressed. If you have received this e-mail in error, please reply to this message and let the sender know.

11/8/2010